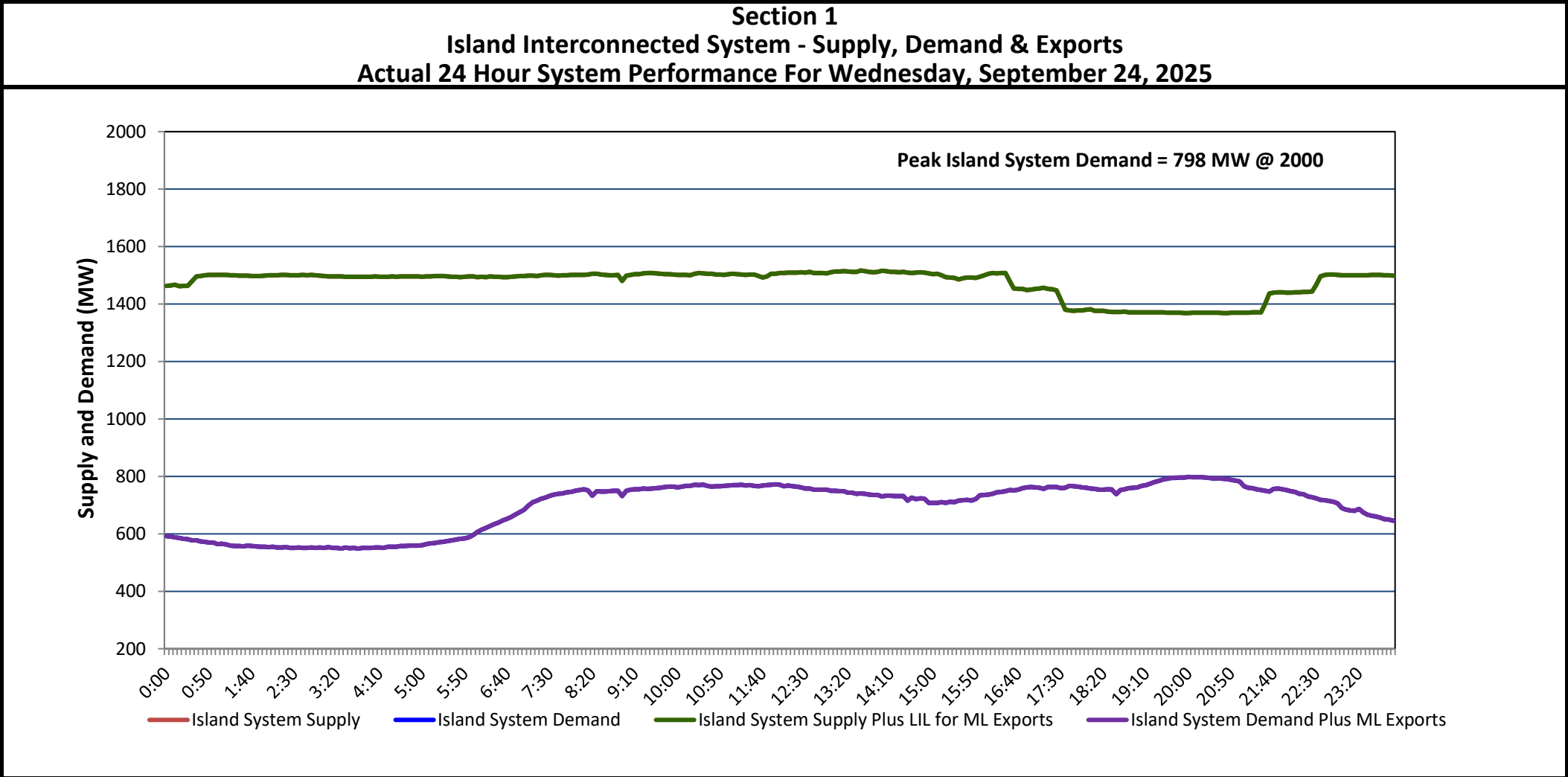


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Thursday, September 25, 2025



Island Supply Notes For September 24, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).

E

As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).

F

As of 0720 hours, September 21, 2025, Labrador Island Link unavailable due to a planned outage (700 MW).

G

As of 1314 hours, September 22, 2025, Holyrood Unit 1 available at 100 MW due to a forced derating (170 MW).

Section 2				
Island Interconnected System - Supply, Demand & Outlook				
Thu, Sep 25, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,522 MW 1,140 MW 115 MW 195 MW 72 MW	Thursday, September 25, 2025	855	805
		Friday, September 26, 2025	790	740
		Saturday, September 27, 2025	770	720
		Sunday, September 28, 2025	785	735
		Monday, September 29, 2025	820	770
7-Day Island Peak Demand Forecast:	915 MW	Tuesday, September 30, 2025	820	770
		Wednesday, October 1, 2025	915	865

Island Supply Notes For September 25, 2025

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3			
Island Peak Demand and Exports Information			
Previous Day Actual Peak and Current Day Forecast Peak			
Wed, Sep 24, 2025	Island Peak Demand ¹⁰	20:00	798 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		0 MWh
Thu, Sep 25, 2025	Forecast Island Peak Demand		855 MW
Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).			